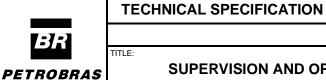
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INTRODUCTION 1.

Objective 1.1.

- 1.1.1. This Typical Technical Specification describes the minimum functional and technical requirements for the design and supply of the Supervision and Operation System (SOS), part of the Automation and Control Architecture of the UNIT.
- 1.1.2. This document shall be read in conjunction with the documents listed in 2.2.

1.2. Definitions

1.2.1. Refer to I-ET-3010.00-1200-940-P4X-002 - GENERAL TECHNICAL TERMS for the definition of words emphasized in upper case along this document.

1.3. Abbreviations, Acronyms and Initialisms

1.3.1. The following abbreviations, acronyms and initialisms are used in this document:

ACK ATS CCR-EA CCR-OA CSS CPU D&ID DVD EMI FAT FGS HCS HDD HDS HFGS HMI HSD HVAC I/O KVM LAN OLE OPC P&ID PAS PCS PI® PLC PSD RAID	Acknowledge Automatic Transfer Switch Central Control Room – Equipment Ambience Central Control Room – Operation Ambience Control and Safety System Central Processing Unit Duct and Instrumentation Diagram Digital Video Disc or Digital Versatile Disc Electromagnetic Interference Factory Acceptance Test Fire and Gas System Hull Control System Hard Disk Drive Historical Data Server Hull Fire and Gas System Human Machine Interface Hull Shutdown System Heating, Ventilation and Air-conditioning Input / Output Keyboard, Video, Mouse (remote connection adapter) Local Area Network Object Linking and Embedding Open Platform Communications Piping and Instrumentation Diagram PACKAGE UNIT Automation System Plant Information, from OSISoft (AVEVA) Programmable Logic Controller Process Shutdown System Redundant Array of Inexpensive Disks
	v
	•
RTDS	Real Time Data Server
SAT	Site Acceptance Test

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SIT SOS SPC: SSD TCP/ UA UCP USB VCI	Sup S Sub Soli /IP Tra Uni Uni Uni Voli	fied Architecture t Control Panel versal Serial Bus atile Corrosion Inh	ontrol Systems Protocol/Internet Protocol ibitor		
2. REFE	RENCE DOC	UMENTS, COL	DES AND STANDARDS	Ď	
2.1. Extern	nal references	i			
2.1.1. Interna	ational Codes,	Recommended Pr	actices and Standards		
IEC – IN	ITERNATION/	AL ELECTROTEC	HNICAL COMMISSION		
IEC	62381	FACTORY A	SYSTEMS IN THE PROCE CCEPTANCE TEST TEST (SAT) AND SITE	(FAT), S	SITE
2.1.2. Brazili	an Codes and	Standards			
TECNOI QUALIT PORTAI		NOLOGY)	TIONAL INSTITUTE OF AVALIAÇÃO DA CONFOI ELÉTRICOS PARA	METROLO)GY , ARA
2.1.2.1. All Se followe		nspeção do Traba	alho Regulatory Standards	s (NRs) sha	II be
2.1.3. Classi	fication Society	/			
	t's Detail Desig val and/or certi		ts will be submitted to Class	ification Soc	iety's
require	ements, along	•	shall strictly follow the Class equirements identified in th irements.		•
2.2. Intern	al References				
2.2.1. Typica	al Documents				
			tain functional and technica ed as the main specification		
2.2.1.2. Typica	al Document Lis	st			

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of a Proje	specific Project. The document oct to another. Project's DOCUN orrect document number and tit	is title and number may vary /IENT LIST shall be consulted	slightly fr	om one	
2.2.2.2. Spec	ific Project Document List				
TECH	INICAL SPECIFICATIONS (ET)			
INST	RUMENTATION ADDITIONAL	TECHNICAL REQUIREMENT	S		
SPEC	CIAL MONITORING SYSTEMS				
	VINGS (DE)				
	MATION AND CONTROL ARC				
		-			
CENT	RAL CONTROL ROOM LAYO	U I			
	CRIPTIVE MEMORANDUM (ME DMATION AND CONTROL SYS				
LISTS	S (LI) PMENT LIST				
	-	_			
2.2.3. PETF	ROBRAS Reference Documents	b			
DR-ENG	BP-M-I-1.3 SAFETY EI	NGINEERING GUIDELINE			
and I regul	ses where Brazilian regulatory s NMETRO regulations are more ations listed in item 2, since the s of conflicting requirements, Br	restrictive, these shall superp ey are enforced by Brazilian la	ose all co w. Additio	des and nally, in	

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INTERNAL

3. ENVIRONMENTAL AND OPERATIONAL CONDITIONS

- 3.1. For environmental and operating conditions and/or any requirements regarding this topic, refer to project's technical specification entitled "INSTRUMENTATION ADDITIONAL TECHNICAL REQUIREMENTS". For the specification of SOS computers, special attention shall be given to the dynamic loads imposed by the vessel motions during tow and on location and to the temperature of the indoor ambient on loss of HVAC.
- 3.2. The available power supplied by the UNIT to be used by SOS computers and network switches is defined in I-ET-3010.00-5140-700-P4X-003 ELECTRICAL REQUIREMENTS FOR PACKAGES FOR OFFSHORE UNITS. The SOS HMIs shall be fed by both UPS via ATS device, which provides redundant power to single-corded equipment.
- 3.3. SOS and CPU Panels are described in I-ET-3010.00-5520-888-P4X-001 AUTOMATION PANELS.
- 3.4. SOS will be used 7 days/week, 24 hours/day.
- 3.5. Ingress protection and protection against explosive atmosphere, if any, are defined in I-ET-3010.00-5520-888-P4X 001 AUTOMATION PANELS.
- 3.6. For the exact physical location of SOS computers, see project's documents entitled "AUTOMATION AND CONTROL ARCHITECTURE", "CENTRAL CONTROL ROOM LAYOUT" and "EQUIPMENT LIST".

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4.′	pyran "Field Auton	SOS is the "Operation and Supervision" layer concerning the Industrial Automation pyramid and acts as the operator interface facility with the "Control and Safety" and "Field" layers, in order to comply with the philosophies of full integration of the Automation Architecture and supervision and operation from a central location. (See Figure 1).						
	CORPORAT							
	PLANNING							
	DATABASE							
)				
	INTEGRATI			INTERFACE				
	OPERATION	I AND SUPERVISION	V SERVERS / HMIs					
	CONTROL	AND SAFETY	CONTROLLERS					
	FIELD		SENSORS AND ACTUATOR	۲S				
		Figure 1 – Industrial and Corpor	rative Automation Pyramids					
4.2	(item	ypical document, this Technical S 7) and one SOS for Hull (item 8). htract premises, Project documer	For definition of the scope to	•				
4.:	Auton Auton Auton	Automation Systems which are phation Architecture are: Control a nation Systems (PAS), Subsea Prination and Monitoring Systems, nentation.	nd Safety System (CSS), F oduction Control System (S	PACKAGE UNITS PCS) and Special				
4.4	ET-30 3010. INSTI	PAS, SPCS and Special Automa 10.00-5520-861-P4X-001 - CON 00-1200-800-P4X-002 - RUMENTATION ON PACKAGE d "SPECIAL MONITORING SYS	TROL AND SAFETY SYST AUTOMATION, CON UNITS and project's techr	TEM – CSS, I-ET- NTROL AND				
4.	other	Automation and Control Architec systems, is represented in Proj ROL ARCHITECTURE".		-				
4.6		software screens shall be acco RVISION AND OPERATION SYS		:0-800-P4X-001 -				

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4.7.		ding to	on with the project's			Automation Network of the UNI ntitled "NETWORK INTERCON			
4.8.			vention, mi esponsible	•		arm logic shall be implemented or	ו tł	ne S¢	OS,
4.9.	propos	sal, item	by item, in	a spreadsh	iee	ification shall be presented in the et format, and then attested during ented in the same spreadsheet.			
4.10.	be dor Softwa and W numbe	ne throug are licens Vorkstatio er of add	gh servers ses shall be on licenses	installed in foreseen, a shall not	th and be	brate Network to the Supervisory Synhe DMZ. In this case, additional Synd firewall shall be adequately confi e shared with remote access set te access shall be confirmed durir	Sup gui rve	ervis red. I ers.	sory HMI The
4.11.	Data c	collection	shall be sy	nchronized	d b	between all SOS components.			
4.12.	SOS Corpo	Screens rate Netv	in HTML5	format so	o t op	PETROBRAS DMZ Cluster in orde that they can be accessed rem poses only. No commands are all System.	ote	∋İy fı	rom
4.12.1.	Item superv	4.10 des visory sys ses only,	scribes extension extensio	ernal remot Item 4.12 d	e les	with the functionality described in access for full operational contro scribes a different functionality, for nd regular browsers. Both functio	l u ma	sing onito	the ring
4.12.2.	Regar	ding Lice	enses for ac	cess of HT	M	IL5 screens:			
	 Lice con PET 	enses sh ifirmed di TROBRA	uring Detail S shall be a	at least 10 Engineerir able to char) s ng nge	simultaneous accesses, this numb			
5.	SOS N	IAIN CO	OMPONE	NTS					
5.1.			based on is section.	a Superv	viso	ory System, whose main compo	one	ents	are
5.2.	Real T	Fime Dat	a Servers	(SOS RTD	S)				
5.2.1.	the Au	utomatior	Systems.	RTDS shal	l a	ime process data and alarm acqu also make this real time informatio faces, named SOS HMIs.			
5.2.2.			•	•		of redundant virtual servers in h puters with server characteristics,			



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in item 6.2.

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- 5.2.3. The RTDS's are logically connected to the Data Acquisition and to the Supervision Layer of the Automation Network.
- 5.2.4. The quantity of RTDS's is according to the necessity and size of the UNIT.

5.3. **Historical Data Servers (SOS HDS)**

- 5.3.1. The HDS's are virtual servers responsible for process data and alarm historical collecting and archiving and acts as interface between the Real Time Data Servers and the Operators concerning historical data/alarms collection and analysis.
- The HDS's are logically and physically connected to the Supervision Layer of the 5.3.2. Automation Network.
- 5.3.3. HDS shall also serve historical data to corporate historical database (PI® - Plant Information, from OSISoft).
- 5.3.4. HDS shall register all data available on SOS screens, as well as other information required to record all operations.

5.4. Human-Machine Interfaces (SOS HMI)

- 5.4.1. SOS HMIs, also called Operator Workstations, are logically and physically connected to the Supervision Layer of the Automation Network.
- 5.4.2. The SOS HMI's are the interface between the real time data acquisition and the operators, and are located at the Operators consoles, in Central Control Room-Operation Ambiance (CCR-OA). Through SOS HMIs, it shall be possible for the Operators to:
 - Supervise (visualization of real-time process data values, engineering units, quality and visualization of real-time equipment status, alarms and events);
 - Operate (changing of equipment status open/close valves; turn-off/on equipment; changing of control setpoints and parameters and execution of operational / maintenance overrides commands);
 - Visualize and Acknowledge Real-time Alarms and Events (Alarm Summary);
 - Visualize Historical Alarms and Events (Alarm History);
 - Generate Reports (alarms, events, overrides, process data, configuration data etc.) for present time and past time periods;
 - Visualize real-time and historical trend graphs;
 - Visualize historical process data.
- 5.4.3. The quantity of SOS HMIs is according to the necessity and size of the UNIT.
- 5.4.4. SOS HMIs shall be used exclusively for the purpose of supervision and operation. Other applications such as internet browsers and e-mail managers shall not be used. SOS HMIs shall not be used to access the corporative network.

5.5. **Engineering Workstation**

5.5.1. The Engineering Workstation allows Engineers/Automation technicians to install



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SOS software, create/configure screens and database, setup, test, edit, compile, download and upload all SOS components.

SUPERVISION AND OPERATION SYSTEM - SOS

5.6. Domain Server

TITLE:

5.6.1. The Domain Server is a virtual server responsible for the management of the Domain and network IP addresses.

6. MINIMUM HARDWARE AND SOFTWARE REQUIREMENTS

6.1. General Requirements for all SOS Computers

- 6.1.1. Only mission-critical computers and equipment suitable for industrial environment shall be used. Refurbished, used or economy-line equipment are forbidden.
- 6.1.2. The SOS system shall be virtualized. For further details, refer to I-ET-3010.00-5520-861-P4X-003 – VIRTUALIZATION OF AUTOMATION SYSTEM COMPUTERS.
- 6.1.3. All SOS software shall be supplied in their most recent versions at purchase time, accompanied by media and manuals, licensed to PETROBRAS and with one year of technical support and maintenance. Demo and under development versions shall not be accepted. Whenever possible, softkeys are preferred over hard keys.
- 6.1.4. The main software components of SOS are the Operational System and the Supervisory Software Module of each SOS computer, whose modules vary depending on the functions of the computer they are installed in. All modules of SOS Supervisory Software shall be of the same manufacturer and of the same suite version.
- 6.1.5. SOS supplier is responsible for the adequate memory and software licenses sizing of all SOS equipment (RTDS's, HDS's, HMI's, Engineering Workstations and Domain Server). The need of extra servers other than the depicted in this Specification shall be informed in the Technical Proposal.
- 6.1.6. Security mechanisms (firewall, antivirus, USB port blocking etc.) shall be supplied and configured for all SOS computers. Antivirus shall be certified and approved by the Supervisory Software manufacturer.
- 6.1.7. Real Time Data Server and Historical Data Server functions may be split in more than one redundant pair, since it does not compromise functionality, response time and efficiency of the system.
- 6.1.8. For virtual image / Supervisory Software module sizing, the following estimate shall be considered:
- 6.1.8.1. For estimating real time TAG quantity of Real Time Data Servers, consider at least: the total amount of CSS I/Os, including PACKAGE UNITS interface signals, with spare and future capacity, plus PACKAGE UNITS network data exchanged with SOS, all with a 20% safety margin.
- 6.1.8.2. For sizing Historical Data Servers (virtual image and SOS module), consider at least:

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30 days of collection and registering of all RTDS' data, alarms, and events, including those from PACKAGE UNITs.

- 6.1.8.3. Quantity of pop-up windows: quantity of control loops, instruments, on-off valves and pumps.
- 6.1.8.4. Quantities estimated according to item 6.1.8 shall not be used for estimating Integration Services cost.
- 6.1.8.5. All HMIs and Engineering Workstations shall be ergonomically positioned as required by NR 17 – *Ergonomia*. Monitors, keyboards, and mice shall be placed as to allow proper sitting posture.
- 6.1.9. All hardware (including firmware) and software licenses mentioned in this specification shall be updated by purchase time to their most recent versions.

6.2. Real Time Data Servers (RTDS)

- 6.2.1. RTDS Virtual Image
- 6.2.1.1. Real time data acquisition shall be performed by at least one set of redundant virtual real time data servers in hot-standby configuration. The RTDS's shall be composed of two (2) independent virtual servers configured to perform the required redundancy.
- 6.2.1.2. Besides the characteristics mentioned in 6.1, each RTDS shall be supplied as a virtual image to be installed at one of the FPSO's Clusters. Number of Virtual Processors, virtual Hard disk space and virtual RAM shall be according to the use of the necessary software in its maximum performance configuration. For further details, see I-ET-3010.00-5520-861-P4X-003 VIRTUALIZATION OF AUTOMATION SYSTEM COMPUTERS.
- 6.2.2. RTDS Software
- 6.2.2.1. For each RTDS, at least the following modules of software are needed:
 - Microsoft Windows[®] Server Standard Edition latest version or its equivalent at purchase time;
 - Real-time Data Acquisition Module of the Supervisory Software;
 - Redundancy module of the Supervisory Software;
 - Database Runtime tool;
 - Communication driver between Supervisory Software and CSS PLCs, based on Ethernet TCP/IP, developed or certified by the Supervisory Software manufacturer;
 - OPC-UA client/server for communication with PACKAGE UCP;
 - Other specific communication driver(s) necessary to integrate SOS within the Automation and Control Architecture, according to Project's drawing "AUTOMATION AND CONTROL ARCHITECTURE".
- 6.2.2.2. A dedicated communication driver developed or certified by SOS manufacturer shall be supplied for communication with CSS. OPC-UA shall also be provided.

6.3. Historical Data Servers (HDS)

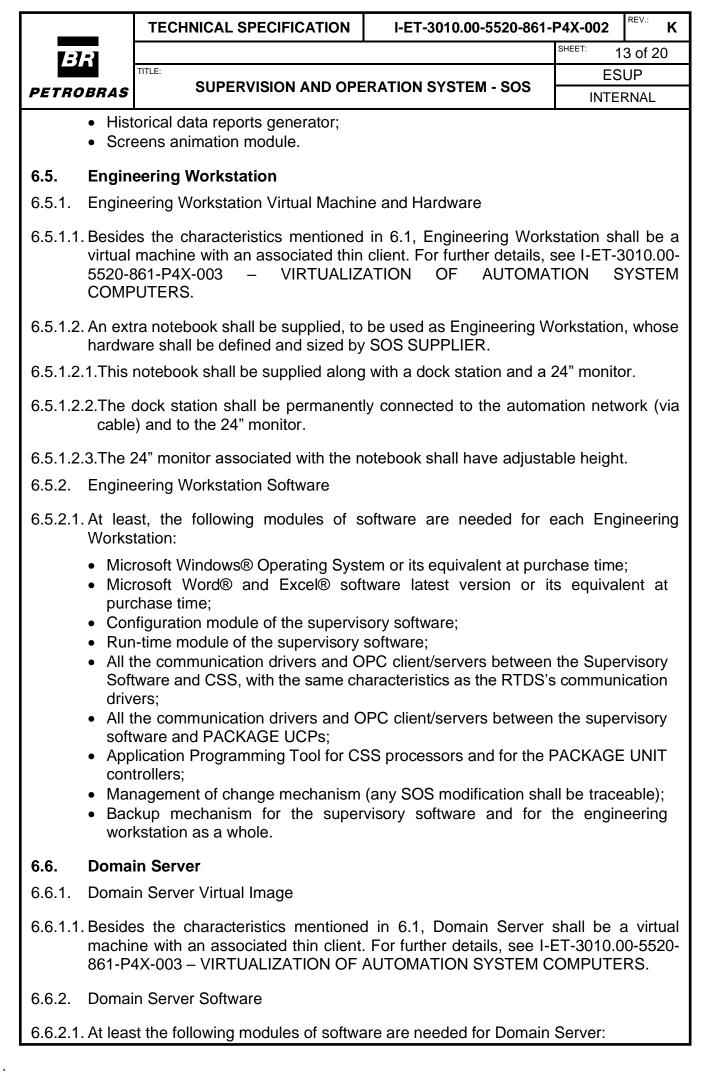
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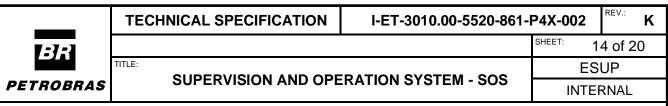
6.3.1. HDS Virtual Image

- 6.3.1.1. Historical data, alarms and events collection and archiving shall be performed by one pair of redundant virtual servers in hot-standby configuration.
- 6.3.1.2. Besides the characteristics mentioned in 6.1, each HDS shall be supplied as a virtual image to be installed at one of the FPSO's Clusters. Number of Virtual Processors, virtual Hard disk space and virtual RAM shall be according to the use of the necessary software in its maximum performance configuration. For further details, see I-ET-3010.00-5520-861-P4X-003 VIRTUALIZATION OF AUTOMATION SYSTEM COMPUTERS.
- 6.3.2. HDS Software
- 6.3.2.1. The Historical Module shall be of the same suite and manufacturer as the Supervisory Software.
- 6.3.2.2. At least the following software modules are needed for each Historical Data Server:
 - Microsoft Windows® Server Enterprise at its latest version or its equivalent at purchase time, since it has disk cluster functionality;
 - Microsoft Excel® software latest version or its equivalent at purchase time;
 - Historical data collector and archive module of the supervisory software with redundancy capability;
 - Database Runtime tool required by the Supervisory Software Historical Module;
 - Historical trend charts visualization;
 - Historical data report generator / viewer;
 - OPC client and server, for communication with Plant Information (PI®). Compatibility between the Supervisory Software Historian Module and PI® version shall be confirmed by Supervisory Software manufacturer.

6.4. SOS HMIs

- 6.4.1. SOS HMIs Hardware
- 6.4.1.1. Besides the characteristics mentioned in 6.1, each SOS HMI shall be a virtual machine with an associated thin client. For further details, see I-ET-3010.00-5520-861-P4X-003 – VIRTUALIZATION OF AUTOMATION SYSTEM COMPUTERS.
- 6.4.1.2. Virtual machine configuration and memory shall be according to the use of the necessary software in its maximum performance configuration.
- 6.4.2. SOS HMIs Software
- 6.4.2.1. At least the following software modules are needed for each SOS HMI:
 - Microsoft Windows[®] Professional at its latest version or its equivalent at purchase time;
 - Microsoft Excel® software latest version or its equivalent at purchase time;
 - Run-time module of the Supervisory Software;
 - Real-time trend graphics module of the Supervisory Software;
 - Real-time data graphic display module of the Supervisory Software;
 - Alarm Summary and Alarm History functions;





• Microsoft Windows® Server Enterprise at its latest version or its equivalent at purchase time;

• Microsoft Excel® software or its equivalent at purchase time.

6.7. Color Laser Printer

- 6.7.1. The color laser printer shall be wireless, multifunctional (scanner and printer) and adequate for prints in A3 and A4 formats.
- 6.7.2. Adequate color laser printer drivers shall be supplied according to SOS Operational System.

6.8. Package Maintenance Workstations

6.8.1. The Package Maintenance Workstations shall be notebooks containing, at least, the following items:

• All P1, P2, P2C, P2S and P2SC software required for programming, configuration, already installed, licensed and operational;

• All software, including Microsoft operational system, on original specific CD/DVD media and licenses. OEM license is not acceptable;

• Microsoft Office Professional licensed and installed. OEM license is not acceptable;

• VMWare installed and licensed;

• All devices (connectors, cables, converters, etc.) required for the connection between the PACKAGE Maintenance Workstation and the equipment located in all PACKAGES.

• Software for computer disk imaging and recovery (Acronis, Ghost or similar) including the original specific CD/DVD media and license.

- 6.8.2. The Package Maintenance Workstations specifications shall be capable to run virtual machines. The following minimum requirements, at least, shall be met:
 - 6 Core Processor with 9 Mbytes Cache;
 - 1TB Solid Stated Drive;
 - 32 Gigabytes RAM;
 - 15,6" (1920x1080) IPS Display;
 - Dock station included;
 - Ports: Three USB 3.1 Gen 1 (one Always On), two USB Type-C / Thunderbolt 3, Mini DisplayPort 1.4, HDMI 2.0, Ethernet (RJ-45);
- 6.8.3. All Package documents, after as-built activities, shall be make available, in directories, inside the Package Maintenance Workstations and Automation Maintenance Workstation.
- 6.8.4. Each Package Maintenance Workstation shall be supplied along with a dock station and a 24" monitor.
- 6.8.4.1. The dock station shall be permanently connected to the automation network (via cable) and to the 24" monitor.

6.8.4.2. The 24" monitor associated with the notebook shall have adjustable height.

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7.1.		rdware and software (Operational software) for Topsides SOS		•	
7.1.1.	•	04) pairs of redundant virtual RT uration, as follows:	DS's (Topsides SOS RTD	3), in hot-	standby
	 One One fron One 	e (01) pair to collect real time data e (01) pair to collect real time data e (01) pair to collect real time / se n/to CSS-HFGS (see item 7.1.1.1 e (01) pair to collect real time CKAGE UNITS UCPs.	a / send commands from CS end commands data from/to I);	SS-PSD; CSS-FG	S and
7.1.1.1	superv pair sh Both H	er to comply with the requirem rise and operate Fire and Gas of nall collect and send real time dat lull and Topsides HMIs shall be a , and they both shall have the sa	the whole UNIT, Topsides from/to CSS-FGS and fro ble to communicate with CS	SOS FG m/to CSS	S RTDS S-HFGS.
7.1.2.	One (0)1) pair of Topsides SOS virtual H	listorical Data Servers (Top	sides SO	S HDS);
7.1.3.	Five (0	05) Topsides SOS HMI's			
7.1.4.	monito	01) Topsides SOS Main HMI and or each (CCR-OA). These two HM e, and monitor;			
7.1.5.	Room	02) Topsides SOS HMI's with one - Laboratory). These two HMIs e, and monitor;			
7.1.6.	•	02) Topsides SOS Engineering V ard, mouse and two 24" monitors		on with thi	in client,
7.1.7.	One ((01) virtual Domain Server (if appl	icable).		
7.2.	and G the To	cific HMI, named Fire and Gas H as operation and supervision (so opsides SOS HMIs and shall dis , through Topsides SOS FGS RT	creens, alarms) of the wholesplay all the data from CS	e UNIT, is	s part of
8.	HULL	SOS			
8.1.		ndware and software (Operational software) for Hull SOS shall			
8.1.1.		04) pairs of redundant virtual uration, as follows:	RTDS's (Hull SOS RTDS), in hot-	standby

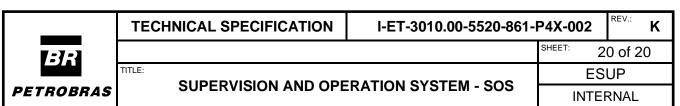
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PETRO	SUPERVISION AND OPERATION SYSTE		RATION SYSTEM - SOS		UP RNAL
	OneOne	(01) pair to collect real time data (01) pair to collect real time data (01) pair to collect real time / se (01) pair to collect real time / se	a / send commands from C nd commands data from/to	CSS-HC SS-HSD; CSS-HF(S; GS;
040	UNI	TS UCPs.			NAGL
8.1.2.		air of Hull SOS virtual Historical [,	,	
8.1.3.	Five (C	05) Hull SOS HMI's with dual 24-i	inch monitors each (CCR-C)A).	
8.1.4.	One (0	01) Hull SOS Main HMI with one	55-inch monitor (CCR-OA).		
8.1.5.	These	HMIs shall be supplied with thin	client, keyboard, mouse, ai	nd monito	r.
8.1.6.	One (0	01) virtual Domain Server (if appli	cable).		
9.	SUPE	RVISORY SOFTWARE TEC	HNICAL REQUIREME	NTS	
9.1.		upervisory software shall have by function.	built-in facilities to impler	nent serv	ers' hot
9.2.	in faci	se of logic implementation standa lity to implement individual proc wledgment.			
9.3.		supervisory software shall hav wledgement from one workstation		orm alar	m/event
9.4.	The su	pervisory software shall be nativ	e OPC UA Client/Server (L	Iniversal A	Access).
9.5.		upervisory software shall carry o s/workstations.	ut real-time data synchron	ization ar	nong all
9.6.		upervisory software shall carry all servers/workstations.	out real-time alarm/even	t synchro	nization
9.7.	alarm	upervisory software shall permit o priorities, in different colors – o ge Unit's Alarm.	•	· · ·	
9.8.	 associ <u>VIE'</u> alar <u>OPE</u> moo alar grap <u>SUF</u> 	upervisory Software shall have at ate a personal login to a correspo- <u>WER</u> : Allows visualization of scr ms. This access level does not p <u>ERATOR</u> : the same privileges difications of equipment status, s m acknowledgment, generation obs/reports. This access level do <u>PERVISOR</u> : the same privileges m limits and priorities and	onding privilege: eens and real time and his ermit Operational System a s as Viewer, plus opera setpoint values, control loo on of real time trend es not permit Operational S as OPERATOR level, plus	atorical da access; ations su ops param and his System ac modificat	ta and ch as neters, storical cess; ions in

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					INTERNAL		
	 commands. This access level does not permit Operational System access; <u>ENGINEER</u>: the same privileges as SUPERVISOR, plus changes in Supervisory System configuration (screens and database); <u>ADMINISTRATOR</u>: the same privileges as ENGINEER, plus Operational System access. 						
	9.9.	.9. The supervisory software shall be able to order alarm/event annunciation at least by chronological order and by priority.					
	9.10.	The su quality	upervisory software shall have b data.	ouilt-in mechanisms for ide	ntification of b	bad	
	9.11.	Softwa acknow subsys	onal software and scripts shall are manufacturer. Hot stand-by f wledgement with interaction w stem processor) shall be intrinsic implemented by means of additi	unctionality between data s ith field devices (writing to the Supervisory System S	ervers and ala of bits to C	arm SS	
	9.12.		edicated communication driver vertices of the determined besign Phase, after the determined besign Phase after the determined by the deter	-		tail	
	9.13.	13. All supervisory software shall be compatible with the 64-bit architecture.					
	9.14.		S HMIs and Workstations, it sh al to the Supervisory Software (ion.	•			
	9.15.		be possible to import/export da nd other Microsoft Excel compat	5	by means of C	SV	
	9.16.	Superv	visory Software shall be available	e in English.			
	9.17.		visory Software shall have a bu ually, by groups and of all alarms		acknowledgeme	ent	
	9.18.	compa	visory Software shall be cap atible with Microsoft Windows (s: GIF, BMP, JPG, JPEG, PNG a	Operating System in at le			
	9.19.	files in	visory Software shall be compat DXF, DWG and DGN formats wi .18 is desirable.			•	
	9.20.	Superv	visory Software TAGs shall have	at least 20 characters.			
	9.21.	databa symbo capaci	visory Software shall have the ase configuration, scalability acco Is library, with predefined symbols ty to create configurable stan uration (at least 256 colors).	ording to screen size and win	ndow dimension create new one	ons, ies,	

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			RATION SYSTEM - SOS	E	SUP	
PETR	OBRAS			INTE	ERNAL	
10.	SUPE	RVISORY SOFTWARE PER	FORMANCE REQUIR	EMENT	S	
10.1.	seconds	t standby switchover time between redundant RTDS's shall not exceed five (05) conds. During switchover, Supervisory Software shall not be unavailable for more an five (05) seconds.				
10.2.		ading by the communication drives a sequal to or less than one (01) set		configura	able time	
10.3.	 3. The following response time shall be achieved: HMI update from field inputs: maximum 2 seconds; Operator outputs to field, from HMI to output terminal: maximum 2 seconds; Bad quality data indication: maximum 2 seconds; Delay from requesting a screen display to its appearance at the HMI: maximum 3 seconds; Update time for dynamic data in an already open display: maximum 2 seconds; Time delay between operator keyboard input and data display at HMI: 0.1 second. 					
10.4.	usage b system	servers (RTDS's and HDS's) shall operate with processor loading and memory age below 40% under normal operation and with no more than 70% when under tem stress, such as during alarm storm, simultaneous accesses from all clients or igh amounts of alarm acknowledgment ("ACK ALL").				
10.5.		be possible to configure SOS (applications.	screens and database) w	ithout int	errupting	
10.6.	Supervi IEC 626	sory software shall have built-in 82.	mechanisms of alarm she	lving acc	ording to	
11.	ACCE	PTANCE TESTS				
11.1.	Accepta	ations and anomalies found du ince Test (SAT) and Site Integrating to punch list control system de	on Test (SIT) shall be ade	· ·		
11.2.	IN THE	eptance tests shall be according PROCESS INDUSTRY – FAC TANCE TEST (SAT) AND SITE I	TORY ACCEPTANCE T	EST (FA		
11.3.		FAT, SAT and SIT proceeding al according to the informed schee		PETROE	3RAS for	
11.4.	Factory	Acceptance Tests (FAT)				
11.4.′	at I-ET	llowing tests shall be performed -3010.00-5520-888-P4X-001 - A delivery:				

- Mechanical inspection;
- Hardware inventory check;

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		RATION SYSTEM - SOS	ESUP				
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 Wir Sta Visu Ger Fur Sub Scr 	 Software licensing check; Wiring and Termination inspection; Start-up Test; Visualization/operation; General System functions including hardware redundancy and diagnostic check; Functional test (including item 9 of this document); Subsystems interface test; Screens and logic test. 						
	1.4.2. FAT shall be witnessed, to be agreed between PETROBRAS and Panel SUPPLIER during Project. FAT report tests shall be signed and sent to PETROBRAS.						
11.4.3. Prior to the witnessed FAT, SUPPLIER shall send the Tests proceedings to PETROBRAS, according to Project's schedule, and shall execute previous tests and present the documentation to PETROBRAS, in order to reduce repairs and/or modifications during FAT.							
replac during	.4.4. The FAT shall be fully documented, including any equipment failure, repairs or replacements. The FAT procedure shall include handling over all records made during the construction period such as test results, list of changes, as-built drawings, calibration certificates and any other documentation.						
11.4.5. All doo	.4.5. All documentation (project and tests) shall be sent in digital media.						
	4.6. Testing methods and accuracy of measurements shall be subject to the Classification Society and PETROBRAS approval.						
SUPP	4.7. Any malfunctions of the equipment shall be rectified and tested again, at SOS SUPPLIER'S expenses, and be submitted to PETROBRAS approval. Evidence of the correction shall be presented.						
availal adequ numer	T location, all facilities such as to ble. Ambiance temperature shall ate air conditioning to ensure the rous screens and other equipment ained at a comfortable temperature	be controlled. The FAT fa at the testing environment thent generating large amount	cility shall include (where there are				
"INST	cal and RFI & EMI Immunit RUMENTATION ADDITIONAL cation.						
11.4.10.Functional Tests shall be as described below:							
obs • Inp	nplete system functional test, v ervation of expected outputs; the ut / Output Tests; vices shall be tested according to	overall reaction time shall	be verified;				
	eport shall include a punch list with ill be treated in field, including the	•					
11.4.12.Durin	g FAT, all Ex certificates of eacl	h component and of the a	issembly shall be				



verified and validated.

11.4.13.During FAT, inventory shall be kept of all SOS components and spare parts in order to guarantee traceability and availability.

11.5. Site Acceptance Test (SAT)

- 11.5.1. All tests performed at the factory (FAT) shall be repeated at the installation site (SAT). IEC 62381 requirements shall also be taken into account.
- 11.5.2. During SAT, any necessary design modifications after FAT shall be tested and FAT punch list items shall be treated.
- 11.5.3. After the SOS installation at the site, at least the following tests (SAT) shall be provided in order to assure that the equipment is correctly installed:
 - Mechanical Inspection;
 - Hardware and Software inventory check;
 - Start-up/Diagnostic Check;
 - Software downloads and functional tests.
- 11.6. Site Integration Test (SIT)
- 11.6.1. For Site Integration Tests (SIT) refer to IEC-62381 AUTOMATION SYSTEMS IN THE PROCESS INDUSTRY – FACTORY ACCEPTANCE TEST (FAT), SITE ACCEPTANCE TEST (SAT) AND SITE INTEGRATION TEST (SIT).
- 11.6.2. During SIT, Topsides SOS's capability of reading / writing to HFGS shall also be tested.
- 11.6.3. The tests shall include all interconnection and communication tests between SOS and the Automation systems.

12. PACKING REQUIREMENTS

- 12.1. On completion of FAT, all equipment shall be prepared for shipment and storage.
- 12.2. Equipment supplied loose shall be packed and crated for transportation. In addition, if some rack equipment is susceptible to transportation damage, it shall be removed from the system rack for separate packing and crating.
- 12.3. In order to prevent corrosion, VCI shall be used adequately, where applicable, as part of preparation for shipment and storage instead of desiccants such as silica gel. The latter shall be used only in cases where VCI is not applicable. Both VCI and desiccants shall not be used together for protecting the same compartment.